Digital Overcurrent & Ground Overvoltage & Selective Ground Relay Manual

TYPE : GDR-AEF01

2006. 7. 18



Kyongbo Electronics Co., Ltd.

Safety Precautions

This document is for the safety of the user, and to prevent property damage. Be sure to read the user manual carefully, and use the product accordingly. The user manual must be kept in a place where it can be easily seen by the product user.



This symbol indicates the possibility of death or serious injury.



This symbol indicates the possibility of injury or damage to properties only.

SYMBOLS

Be sure not to do. Be sure to follow the instruction.





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1. General Features

This Relay contains Relay elements of OCRx2, OVGRx1, and SGRx1 at the same time, and is a Digital arithmetic relay designed and manufactured appropriately applicable to protect the equipment and electrical lines by detecting and blocking the circuit or alarming when an accident caused by non-ground system or short circuit in resistance ground system or overcurrent by overload or grounding accident between electrical cable and the grounding accident caused by insulation heating of electrical equipment or destruction, so it is not just easy to change the operation time and operation current, but it can also record and store fault information thereby greatly enhancing the reliability of the cable line, and the main characteristics are as follows.

Features

- Total arithmetic type over-current, ground overvoltage, and selective ground Relay.
- Variety of timing characteristics
 - OCR : 7 time characteristics included
 - OVGR : instantaneous, inverse, definite time characteristics included
 - SGR : inverse and definite time characteristics included
- Duration of maintaining output contact is 0.00 ~ 60.00Sec (0.01Sec Step), and variable setting is possible.
- Set value and measured values are Displayed digitally through LCD Screen. (4 x 20 LCD Screen)
- Enhance reliability with surveillance function at all times.
- Free selection of frequency Settings according to the rated frequency of the line. (50 / 60Hz)
- Possible to set each of 7 Relay contact output (T/S Output) to 12 modes, and all of these can be used for Alarms.
 - contact for Trip(1a), contact for Signal(6a)
- Reliability is increased by the operation through output contacts when the Relay is in abnormal state.
- Convenient PC Applications
 - SetGDRSeries : change setting values, verify the measurements, verify Fault information, display status, Remote Reset.
- Possible to self-test through manual Trip command(Contact Test)
- Maintains thorough security using password input when changing setting values
- Various communications supported
 - Communication Methods : RS-232C, RS-485C (SCADA communications)

- Supported Protocol : MODBUS

- Increased EMC / EMI performance
- Applied Standard : Korea Electrical Manufacturers' Cooperative Standard (KEMC1120)

2. Technical Data

2.1 Voltage, Current Input

Rated Zero Sequence Voltage	Vo	AC 190V	
Rated Current	I_N	AC 5A	
(IN)	Io	AC 1.5mA	
Overload Endurance	Vo	1.15 time the rated voltage / 3 hours	
	I _N	2 time the rated current / 3 hours 20 times the rated current / 2 seconds	
	Io	100 times the rated current / continuously	
Burden		0.5VA or less / Phase	

[Table 2.1] Input Current

2.2 Rated Control Source Voltage

[Table 2.2]Rated Control Power

Rated Current (IN)	AC/DC 110 ~ 220V (free voltage)	
Overload Endurance	1.3 times rated voltage / 3 hours	
Burden	Always	30W or less
	Operation	70W or less

2.3 Rated Frequency

50Hz or 60Hz (Sine Waveform)

2.4 Case

[Table 2.3] Case

Case Structure	Flushed Drawer Type
Case Color	Munsell No. N1.5 (Black)
Case Material	Fe (Steel)

2.5 Time Overcurrent

Table	2.4	Time	Overcurrent	Element
-------	-----	------	-------------	---------

Operation Value	2.0 ~ 12.5A (0.1A Step)
	Inverse Time, Very Inverse Time, Extreme
	Inverse Time, Long Inverse Time
Operation Time	Kyongbo Induction Type (KEPCO Type)
Characteristics	Inverse Time,
	Kyongbo Induction Type (KEPCO Type) Very
	Inverse Time, Definite Time
Operation Time Ratio	$0.1 \sim 10.0 \ (0.1 \ \text{Step})$
Definite Time Operation Time	$0.04 \sim 60.00$ Sec (0.01Sec Step)
Release Delay Time	$0.00 \sim 60.00$ Sec (0.01Sec Step)
Release Value	At least 95% of the Setting Value
Operation Value Precision Ratio	Within ±5% of the Setting Value

2.6 Instantaneous Overcurrent

Operation Value	10 ~ 90A (1A Step)
Operation Time Characteristics	Instantaneous Time (\leq 40ms), Definite Time
Definite Time Operation Time	0.04 ~ 60.00Sec (0.01Sec Step)
Release Delay Time	$0.00 \sim 60.00$ Sec (0.01Sec Step)
Release Value	At least 95% of the Setting Value
Operation Value Precision Ratio	Within ±5% of the Setting Value

[Table 2.5] Instantaneous Overcurrent Element

2.7 Time Ground OverVoltage

[Table 2.6] Time Ground OverVoltage Element

Operation Value	5 ~ 100V (1V Step)
Operation Time Characteristics	Inverse Time, Definite Time
Operation Time Ratio	$0.1 \sim 10.0 \ (0.1 \ \text{Step})$
Definite Time Operation Time	$0.04 \sim 60.00$ Sec (0.01Sec Step)
Release Delay Time	$0.00 \sim 60.00$ Sec (0.01Sec Step)
Release Value	At least 95% of the Setting Value
Operation Value Precision Ratio	Within ±5% of the Setting Value

2.8 Instantaneous Ground OverVoltage

Operation Value	110 ~ 160V (1V Step)
Operation Time Characteristics	Instantaneous Time (\leq 40ms), Definite Time
Definite Time Operation Time	0.04 ~ 60.00Sec (0.01Sec Step)
Release Delay Time	$0.00 \sim 60.00$ Sec (0.01Sec Step)
Release Value	At least 95% of the Setting Value
Operation Value Precision Ratio	Within ±5% of the Setting Value

[Table 2.7] Instantaneous Ground OverVoltage Element

2.9 Selective Ground Element

Operation Current	0.9 ~ 10mA (0.1mA Step)
Operation Voltage	5 ~ 100V (1V Step)
Base Phase Angle	$0^{\circ} \sim 60^{\circ} (1^{\circ} \text{ Step})$
Operation Phase Angle	\pm 90° of the Base Phase Angle
Operation Time Characteristic	Definite Time, Inverse Time
Operation Time Ratio	$0.1 \sim 10.0 \ (0.1 \ \text{Step})$
Definite Time Operation Time	$0.04 \sim 60.00$ Sec (0.01Sec Step)
Release Delay Time	$0.00 \sim 60.00$ Sec (0.01Sec Step)
Release Value	At least 95% of the Setting Value
Operation Value Precision Ratio	Within ±5% of the Setting Value

[Table 2.8] Selective Ground Element

2.10 Output Contacts / Capacity

T / S1 contacts (Trip contacts) - 1a Contact			
Rated Voltage	AC 250V, DC 125V		
Continuous Flow Electricity Capacity	20A (AC 250V)		
0.5 sec. Close Circuit Capacity	30A (DC 125V)		
Closing Capacity	6250VA		
Material	Silver alloy		
T / S2 ~ T / S7 Contacts	(Signal contacts) - 6a Contact		
Rated Voltage	AC 250V, DC 125V		
Continuous Flow Electricity Capacity	5A (AC 250V)		
0.5 sec. Close Circuit Capacity	5A (DC 125V)		
Closing Capacity	1250VA / 150W		
Material	Gold-plate silver alloy		
Healthy Alarm - 1b Contac	ct		
Rated Voltage	AC 250V, DC 125V		
Continuous Flow Electricity Capacity	10A (AC 250V)		
Open Circuit Capacity	DC 125V, 30W, Correction Number(25ms), 1A		
Closing Capacity	2500VA / 300W		
Material	Silver alloy		

[Table 2.9] Output Contacts / Capacity

2.11 Insulation Test

		Electric Circuit to	101/0		
		Ground			
Insulation	DC 500V	Between Electric		IEC60255 5	
Resistance	DC 300V	Circuits	5140	IEC00233-3	
		Between Electric	510152		
		Circuit Connections			
		Electric Circuit			
Commercial		Bundle to Ground	2kV		
Frequency	50/60Hz,	Between Electric	2K V	IEC60255 5	
Withstand	1min	Circuits		1EC00233-3	
Voltage		Between Connection	1kV		
		Circuit Contacts			
		Electric Circuit			
		Bundle to Ground			
		Between	5kV		
		Transformer Circuits	JAV		
	1.2/50µs,	Between Transformer			
Impulse	3 times each	Control Circuits			
Withstand	for	Between Control		IEC60255-5	
Voltage	positive/negative	Circuits			
	polarity	Between Tranformer			
	1 5	Circuit Contacts	3kV		
		Between Control			
		Power Circuit			
		Contacts			

Table	2.10	Insulation
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Caution) AUX POWER and 485 Communication Circuits enclose surge protection circuit inside the relay, so do not test insulation resistance test and withstand voltage test.

2.12 Mechanical Test

	Vibration	10 ~ 150Hz, 0.5G, Front/Back, Left/Right, Up/Down
Vibuotion	Response Test	1 time
Vibration Vibration		10 ~ 150Hz, 1G, Front/Back, Left/Right, Up/Down
	Endurance Test	20 times
	Shock Response	5G, Front/Back, Left/Right, Up/Down
	Test	3 times
Shock	Shock Withstand	15G, Front/Back, Left/Right, Up/Down
Test		3 times
	Rumn Test	10G, Front/Back, Left/Right, Up/Down
	Dump Test	100 times
Earthquake $\frac{1 \sim 8 \text{Hz}}{8 \sim 35 \text{Hz}}$		x : 3.5mm, y : 1.5mm, Sweep : 1 time
		x : 1g, y : 0.5g, Sweep : 1 time

[Table 2.11] Vibration, Shock, Earthquake

2.13 Noise Test

[Table 2.12] Noise Endurance

1MIL hund disturbance	1MHz, 75ns,	Common mode 2.5kV		IEC(0255 22 1
INTEZ DUIST disturbance	400Hz, 2Sec	Differential mode	1.0kV	1EC00255-22-1
	Applied Voltage	4kV		
EFT Burst	Repeated Frequency	2.5kHz		IEC60255-22-4
Electrostatio Discharge	Air discharge	8kV		IEC60255-22-2
Electrostatic Discharge	Contact discharge	6kV		
Surge Electrical	1.2/50µs, 8/20µs,	Common mode	2.0kV	IEC60255 22 5
Disturbance	30sec, 3 times	Differential mode	1.0kV	11200233-22-3
Radio Frequency Radiation Endurance	80MHz ~ 1GHz, 10V/m, 1sec			IEC60255-22-3
Radio Frequency	150kHz ~ 80MHz, 10V/m, 1sec			IEC60255-22-6
Conduction Endurance				

2.14 Temperature, Humidity Test

Temperature Range	Operation Assurance	-10°C ~ +55°C
	Recovery Assurance	-20° C ~ $+60^{\circ}$ C
Relative Humidity		Daily Average 30% ~ 90%

[Table 2.13] Temperature, Humidity

2.15 Other Operating Condition

Surface Height	1000m or less
Condition where there is no	abnormal vibration, shock, slope or influence
of the magnetic field	
Place where there is no expl	losive dust, flammable dust, or flammable
/ rusty gas, or salt	

Table 2	.14]	Other	Operating	Conditions
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3. Protection Characteristics

3.1 Overcurrent Function

This relay contains the Instantaneous Time characteristic, Inverse Time characteristic, and Definite Time characteristic to be used for overcurrent and short circuit protection. GDR-AEF01 marks the instantaneous overcurrent element as INST.OCR(IOCR), and the time overcurrent element as Time OCR(TOCR).

The instantaneous time characteristic is a function to output Trip signal immediately when a current over the setting value is input, the Trip time is less than 40ms, and the inverse time characteristic is a function between the current and the time, and the operation time is shorter as the current is bigger. There are 4 international standard(IEC) inverse time characteristics and 2 KEPCO type inverse time characteristics equipped.

When applying the inverse time characteristics, select one from the 6 characteristics.

4 Inverse characteristics following the international standard(IEC255-4), and the time and current relationship function of 2 KEPCO type characteristics are as follows.

$$T = \left(\frac{K}{I^L - 1} + C\right) \times \frac{M}{10} (\sec)$$

T = Operation Time, K and C = Relay characteristic value I = Relay input current / Relay operation setting value L = Characteristic curve index, M = Operation time ratio

Time Chamataristic	Characteristic Value			Indication	Nata
Time Characterisuc	K	L	С	Mark	Note
Inverse Time	0.14	0.02	0	NI	-
Kyongbo Induction Type Inverse Time	0.11	0.02	0.42	KNI	KEPCO Type
Very Inverse Time	13.5	1	0	VI	-
Kyongbo Induction Type Very Inverse Time	39.85	1.95	1.084	KVI	КЕРСО Туре
Extreme Inverse Time	80	2	0	EI	-
Long Inverse Time	54	1	0	LI	-
Definite Time	-	-	-	DT	-

[Table 3.1] Relay Time Characteristics and Characteristic Values for Curve Selection

When setting the relay, selecting the time characteristic curve will decide the K, L, C values in the above table.

Logic Diagram for overcurrent element operation is as follows.



[Figure 3.10] INST. OCR(IOCR) Logic Diagram



[Figure 3.11] Time OCR(TOCR) Logic Diagram

3.2 Ground OverVoltage Function

This relay contains the Instantaneous Time characteristic, Inverse Time characteristic, and Definite Time characteristic to be used for ground overvoltage protection.

The inverse time characteristic is the function between voltage and time, and the bigger the voltage, the shorter the operation time.

The time and voltage relationship function is as follows.

$$T = \left(\frac{12.15}{V^2 - 1} + 0.35\right) \times \frac{M}{10} (\text{sec})$$

T = Operation Time

V = Relay input voltage / relay operation setting value

M = Operation time ratio

Logic Diagram for ground overvoltage element operation is as follows.





3.3 Selective Ground Function

This relay has the selective ground protection element to protect from ground accidents by detecting zero-phase rated voltage generated at GPT 3 phase side and zero-phase current generated through ZCT, in case of ground accidents in non-grounded system or resistance grounded system.

Also, it has inverse time and definite time characteristics and designed so that there is no difficulty in operation time setting. Inverse time characteristic is the function between current and time, and the bigger the current, the shorter the operation time.

The time and voltage relationship function of the inverse time characteristic is as follows.

$$T = \left(\frac{16.8}{I^{0.95} - 1} + 0.05\right) \times \frac{M}{10} (\text{sec})$$

T = Operation time

I = Relay input current / Relay operatio setting value M = Operation time ratio

Logic Diagram for selective ground protection element operation is as follows.



[Figure 3.14] SGR Logic Diagram

4. Subsidiary Function

4.1 Metering

This relay has the metering function of the current, zero-sequence current, zero-sequence voltage, and phase angle.

Category	Characteristic
	• Measure the effective value of the Current
Ia, Ic phase	• 1st Current of the relay input current converted by CT
Current	ratio
	• Metering Range : $0 \sim 200A$ (When Phase CT Ratio is 5:5)
	• Measure the effective value of the Zero-sequence Current at
Zam saguanaa Cumont(Ia)	ZCT 2nd side
Zero-sequence Current(10)	• Uses exclusive ZCT(200mA:1.5mA) (ZS Type)
	• Metering Range : $0 \sim 20 \text{mA}$
	• Measure the effective value of the Zero-sequence Voltage
Zero-sequence	• 1st Voltage of the relay input voltage converted by voltage
Voltage(Vo)	ratio
	• Metering Range : $0 \sim 250V$ (When Ground PT Ratio is 1:1)
Phose Angle	• Measure the zero-sequence current phase angle based on
r nase Aligie	zero-sequence voltage

[Table 4.1] Metering Display

Except, the current and voltage over the metering range are displayed as FULL.

4.2 Communication

This relay offers the general purpose RS-232C / RS-485C communication method, and the maximum speed of 19200 bps data transmission is possible. There are 1 RS-232C port in the front and 1 RS-485C port in the back of the relay. The RS-232C communication port in the front of the relay is connected to PC and used for changing the setting values, viewing the measurement, verifying Fault information, display the status, and Remote Reset, and the RS-485C communication port in the back is used for remote SCADA communication.

	Communication	D.C. 2020/405								
	Method	• KS-232/485								
Protocol	Supported	- MODDUS								
	Protocol	• MODBUS								
	Communication	a 1.2km								
	Distance	• 1.2Km								
	Communication	• Canaral Durmaga DS 485C Two Dair ashla								
Communication	Cable	• General Purpose KS-485C Two-Pail cable								
Droto col	Communication	• 200 10200 hrs								
	Speed	• 300~19200 Bps								
(RS-485C)	Communication	• Half Duplay								
	Method	• Hall-Duplex								
	Maximum In/Out	• $7V_{2} + 12V_{1}$								
	Voltage									
	Front Display	• RS232 Port 1								
	Panel	• 19200 BPS, MODBUS Protocol								
Communication Port	Back	 RS485 Port 1 300 ~ 19200 BPS, MODBUS Protocol Upper Level SCADA Communication Contact No. : 13(+), 15(-) 								

[Table 4.2] Communication Method

4.2.1 RS-232C Communication







- The RS-232C communication cable supplied with this product uses a cross cable which has No. 2 and No. 3 pins crossed ash shown in **[Figure 4.1]**, so using ordinary direct cable will not enable the communication.
- If there is no RS-232C port in the PC, and uses USB port, only with USB to 232 cable cannot make connection, so plesae use USB to 232

cable with the cross cable supplied with this product together.

4.2.2 RS-485C Communication

To connect to higher level monitoring control system, insulated RS-485 Half Duplex communication method is provided. This communication method can connect with multi-drop, and the maximum communication distance is 1.2km. The end part of RS-485C cable should be connected with 120Ω resistor parallel as shown in the following figure.



[Figure 4.3] RS-485C Connection Diagram

4.3 Self Diagnosis Function

Self Diagnosis function monitors the operation status of the relay at all times to prevent abnormal/failure operation of the equipment. If an abnormality is detected, red Error LED is lighted, and the Self Diagnosis result category in the Self-Diagnosis menu is displayed as FAIL. Also, when a fault occurs, the operation output of the relay element is blocked immediately, and it is displayed on LCD and LED until the fault is cleared.

Main diagnosis categories are as follows.

- Power Fail
- CPU Watchdog Fail
- Memory Fail
- Value outside Setting

4.4 Fault Recording Function

This function displays the accumulated count of operation, current, operation element, and relay operation time.

It can be viewed using PC Tool(SetGDRSeries) through RS-232C communication.

5. Display Panel Construction

5.1 Front-side Display Panel Structure

The front-side display panel has 20 x 4 LCD, 4 LEDs, 7 KeyPad, and RS-232C Communication Connector as follows. There is a transparent cover on the front-side to prevent dust or foreign substance from entering and to stop unnecessary key operations. When changing the setting value, it is required to input password to prevent unauthorized user other than designated person to change the setting, and the protection function is still operational during the inquiry through LCD.



(Figure 5.1) Front-side Display

5.2 Key Pad & Communication Connector

[Table 5.1] Key Pad & Communication Connector

Direction (Used for setting value changes and moving between menus.
ENTER (ETTER) Key	Key used to confirm changes in menu or setting.
Reset (🕑) Key	Key used for Indicator Reset when the relay is in operation, and to verify the settings without opening the cover when a fault has not occurred.
Menu (🔤) Key	Key to verify and change all the information such as setting values and fault record.
RS-232C Connector	RS-232C Connector enabling setting value changes from PC with mutual communication with PC.

5.3 LED (Operating Indicators)

[Table 5.2] LED (Operating Indicators)

Run (Green)	As a LED indicating that the power is supplied and the CPU of the protection relay is running normally, it is lighted in normal condition, and if it is not lighted when the power is supplied, it means the CPU is not running, and there is a serious problem in the equipment, so it requires repair or replacement.
Error (Red)	When there is a fault in the equipment and the fault is detected by the self-diagnosis function, Error LED is lighted red, and the protection relay element operation is blocked. The details of the fault can be viewed through LCD with Key operation, and when the fault is cleared, it is recovered with the lighted LED turning off.
Pick-up (Yellow)	When the OCR, OVGR, and SGR element are Picked Up by matching the set condition, Pick-Up LED is lighted yellow, and it is turned off automatically when it is recovered.
Trip (Red)	As an operation indicator of OCR, OVGR, and SGR element, when the element operates, it outputs Trip and Trip LED is lighted red at the same time. Even if the protection element is recovered, the lighted LED at this state is kept on until Reset (\bigcirc) Key is pressed.

6. Display & Setting Modes

6.1 Key Operation and LCD Construction

6.1.1 LCD Initial Display Status, Backlight On/Off

After the power is ON, the follow default screen is displayed.

G D R - A E F 0 1 V 1 . 0 S y s t e m O K !

If there is a fault in the equipment, System Error! is displayed instead of System OK!

The LCD Backlight is turned Off automatically after 3 minutes has passed without Key operation.

6.1.2 LCD Screen Display and the Principles of Key Operation

The information Displayed on LCD Screen is made of a Tree structure, and you can find and select the information in the Tree structure using Left(\bigcirc), Right(), Up(\bigcirc), Down(\bigcirc) Keys.

The category that the cursor(*) is pointing indicates the current selected category, and pressing \triangleright Key will Display detail categories. To exit the current category, press \blacksquare .

6.1.3 One-button Display

You can view the measured values, setting values, and diagnosis status sequentially on LCD Screen by pressing Reset (\bigcirc) Key repeatedly. This enables viewing without opening the transparent cover on the front part of the Relay.

When Operating Indicator is turned on as the Relay element is operational, it operates as Indicator Reset.

6.1.4 Menu-Tree

[Figure 6.1] Menu Tree summarized the menu structure that can be Displayed on the Relay.



Operations and descriptions of each menu are stated in detail in 6.2 Setting Modes.

[Figure 6.1] Menu Tree

6.2 Setting Modes

For this Relay to operate properly, it needs to be set appropriately to the system environment in which it is used. The Settings and Display elements are composed of 7 categories of Measurement, Protection, Self-Diagnosis, RS-485 Comm., System Config, Recorder, and Test.

Press Menu (🔤) Key from the default LCD screen, then the screen asking for Password appears.

Enter Password:****

(1) Key : Changes the number

(2) (2) Key : Changes the location of the digit

(3) ENTER (📟) Key : Confirm the password after the input of password.

Password is composed of 4 digits from $0 \sim 9$, and the default password of the relay is set to "0000", so pressing ENTER (\square) Key from the password input screen will convert directly to Setting screen.

The Setting default screen is as follows.

—	>	S	e	t	t	i	n	g									
1	•	Μ	e	a	S	u	r	e	m	e	n	t					*
2	•	Р	r	0	t	e	c	t	i	0	n						
3	•	S	e	1	f	—	D	i	a	g	n	0	S	i	S		
4	•	R	S	—	4	8	5		С	0	m	m	•				
5	•	S	y	S	t	e	m		С	0	n	f	i	g	•		
6	•	R	e	c	0	r	d	e	r								
7		Т	e	S	t												

For example, to change PickUp current of the Instantaneous overcurrent, operate as the following order.

- (1) Press 🗹 Key : (*) symbol moves to 2.Protection category
- (2) Press D Key : moves to Protection screen
- (3) Press 🗹 Key : (*) symbol moves to 2.INST. OCR category
- (4) Press D Key : moves to INST. OCR Screen
- (5) Press 🗹 Key : (*) symbol moves to 2.PICK-UP category
- (6) Press New : currently stored current value of 2.PICK-UP flashes.
- (7) Press AV Key : changes to desired setting value
- (8) Press ENTER (📟) Key : temporarily stores the decided value
- (9) Press 🔇 Key : moves to Protection Screen
- (10) Press 🔇 Key : moves Setting Screen
- (11) Press 🔇 Key : displays the following screen. "No" category flashes.

		A	r	e		У	0	u		S	u	r	e	
t	0		S	a	V	e		c	h	a	n	g	e	d
	S	e	t	t	i	n	g		V	a	1	u	e	?
							Ν	0						

- (12) Press AV Key : select Yes from Yes and No categories
- (13) Press ENTER (in) Key : stores the changed value and moves to the default screen

If selecting No in (12) and pressing ENTER (📟) Key will erase the changed value, and the original setting data is restored.

Also, until ENTER () Key is pressed at "Are you sure to save changed Setting Value? Yes", changed setting value does not affect the protection relay, and the original setting values are applied.

All the changes to each category can be done as of the above example.

6.2.1 Measurement Screen

Measurement Screen displays the measured current value. Measurement Screen has the following category.

Ι	a	:		2	2	•	4	5		Α						
Ι	c	:		2	2	•	4	5		A						
V	0	:	1	. 8	; (0	•	0		V	,	<	0	•	0	0
Ι	0	:		4	ļ	•	9	9	m	Α	,	<	0	•	5	0

Display the current, zero-sequence voltage, zero-sequence current, and phase angle for each Ia and Ic phase (Except, Display as CT and PT 1st Side : 2nd Side Current and Voltage multiplied by CT and PT Ratio)

Pressing **(**Key in the Measurement Screen will exit this menu and convert to the upper menu.

6.2.2 Protection Setting

Protection Setting has categories to perform Time OCR, INST. OCR, Time OVGR, INST. OVGR, and SGR protection function.

Select 2. Protection category in Setting, and the following screen appears.

_	\rangle		Р	r	0	t	e	c	t	i	0	n	
1	•	Т	i	m	e		0	С	R				
2	•	Ι	Ν	S	Т	•		0	С	R			
3	•	Т	i	m	e		0	V	G	R			
4		Ι	Ν	S	Т	•		0	V	G	R		
5		S	G	R		S	e	t					

Pressing **(**Key in the Protection Screen will exit this menu and convert to the default screen of Setting.

6.2.2.1 Protection ► Time OCR Setting

It is a category to set the definite time overcurrent element, and selecting () 1. Time OCR category in Protection will display the following screen.

—	\rangle		Т	i	m	e		0	С	R								
1	•	С	U	R	V	E					:			L	Ι		,	*
2	•	Р	Ι	С	K	—	U	Р			:		5	•	0	A		
3	•	Т	Ι	Μ	E		D	Ι	Α	L	:	1	0	•	0			

Press **(**Key in Time OCR screen, then it will exit this menu and convert to the upper menu.

Detail categories that can be set in Time OCR are as follows.

Category	Range	Setting Unit	Default Value	Description				
Curve	OFF, NI, VI, EI, LI, KNI, KVI, DT	-	KVI	Set definite time characteristic				
PickUp	2.0 ~ 12.5A	0.1A	5.0A	Definite time Pickup value				
Time Dial	0.1 ~ 10.0	0.1	10.0	Set time ratio				
DT-Time	$0.04 \sim 60.00 { m Sec}$	0.01Sec	-	Set the time of definite time				

[Table 6.1] Time OCR Menu

6.2.2.2 Protection ► INST. OCR Setting

It is a category to set the instantaneous time overcurrent element, and selecting() 2.INST. OCR category in Protection will display the following screen.

-	\rangle		Ι	Ν	S	Т	•		0	С	R						
1	•	Μ	0	D	Е						:			D	Т		*
2	•	Р	Ι	С	K	—	U	Р			:			5	0	Α	
3	•	D	Т	—	Т	Ι	Μ	Ε			:	0	•	0	4	S	

Press **(**Key in INST. OCR screen, then it will exit this menu and convert to the upper menu.

Detail categories that can be set in INST. OCR are as follows.

Catagony	Dongo	Sotting Unit	Default	Description
Category	Nange	Setting Unit	Value	Description
Mada	OFE INST DT		DT	Set OFF, instantaneous
Widde	OFF, INSI, DI	-	DI	time, definite time
PickUp	10 ~ 90A	1A	50A	Instantaneous Pickup value
DT-Time	$0.04 \sim 60.00 { m Sec}$	0.01Sec	0.04Sec	Set the time of definite time

[Table 6.2] INST. OCR Menu

6.2.2.3 Protection ► Time OVGR Setting

It is a category to set the time ground overvoltage element, and selecting(\triangleright) 3. Time OVGR category in Protection will display the following screen.

—	\rangle		Т	i	m	e		0	V	G	R						
1	•	С	U	R	V	Е					:			Ν	Ι		*
2	•	Р	Ι	С	K	—	U	Р			:	1	2	•	0	V	
3	•	Т	—	D	Ι	Α	L				:	1	0	•	0		

Press <a>[] Key in Time OVGR screen, then it will exit this menu and convert to the upper menu.

Detail categories that can be set in Time OVGR are as follows.

Category	Range	Setting Unit	Default Value	Description
Curve	OFF, NI, DT	-	NI	Set OFF, inverse time, and definite time
PickUp	5 ~ 100V	1V	60V	Definite time Pickup value
Time Dial	0.1 ~ 10.0	0.1	10.0	Set time ratio
DT-Time	$0.04 \sim 60.00 { m Sec}$	0.01Sec	-	Set the time of definite time

[Table 6.3] Time OVGR Menu

6.2.2.4 Protection ► INST. OVGR Setting

It is a category to set the instantaneous time overcurrent element, and selecting() 4.INST. OVGR category in Protection will display the following screen.

—	\rangle		Ι	Ν	S	Т	•		0	V	G	R						
1	•	Μ	0	D	Е						:				D	Т		*
2	•	Р	Ι	С	Т	—	U	Р			:	1	1	0	•	0	V	
3		D	Т	_	Т	Ι	Μ	E			:		0	•	0	4	S	

Press **(**Key in INST. OVGR screen, then it will exit this menu and convert to the upper menu.

Detail categories that can be set in INST. OVGR are as follows.

Category	Range	Setting Unit	Default	Description
Caugory	Range	Setting Office	Value	Description
Mada	OFE INST DT		рт	Set OFF, instantaneous
widde	OFF, INSI, DI	-	DI	time, definite time
PickUp	110 ~ 160V	1V	120V	Instantaneous Pickup value
DT-Time	$0.04 \sim 60.00 { m Sec}$	0.01Sec	0.04Sec	Set the time of definite time

[Table 6.4] INST. OCGR Menu

6.2.2.5 Protection ► SGR Set Setting

It is a category to set the selective ground element, and selecting(\triangleright) 1. SGR Set category in Protection will display the following screen.

—	\rangle		S	G	R		S	e	t									
1	•	С	U	R	V	Е					:			D	Т			*
2	•	V	0		Р	Ι	С	K	U	Р	:	6	0	•	0	V		
3	•	Ι	0		Р	Ι	С	K	U	Р	:		0	•	9	m	Α	
4	•	R	Е	F	—	Р	Η	Α	S	Е	:				0	0		
5		D	Т	—	Т	Ι	Μ	E			:	1	•	0	0	S		

Press **(**Key in SGR Set screen, then it will exit this menu and convert to the upper menu.

Detail categories that can be set in SGR Set are as follows.

Category	Range	Setting Unit	Default Value	Description
CURVE	OFF, DT, NI	-	DT	Set OFF, instantaneous time, definite time
Vo PICK-UP	5 ~ 100V	1V	60V	Zero-sequence voltage Pickup value
Io PICK-UP	$0.9 \sim 10.0$ mA	0.1mA	1 mA	Zero-sequence current Pickup value
REF-PHASE	$0^{\circ} \sim 60^{\circ}$	1°	45°	Base Phase Angle
T-DIAL	0.1 ~ 10.0	0.1	-	Set Time Ratio
DT-TIME	$0.04 \sim 60.00 { m Sec}$	0.01Sec	0.04Sec	Set the time of definite time

[Table 6.5] SGR Menu

6.2.3 Self-Diagnosis Screen

This menu displays the result of the self-diagnosis function for each diagnosis category.

Diagnosis categories are control power, CPU WatchDog Timer, memory, and setting value, and if a fault occurs for each category, "FAIL" is displayed, and "System Error!" is displayed in the default LCD screen instead of "System OK!", and Error LED is lighted red.

Self-Diagnosis Screen is as follows.

1	•	Р	0	W	e	r		F	a	i	1			:	F	Α	Ι	L	*
2	•	С	Р	U		W	a	t	c	h	d	0	g	:		0	K		
3	•	Μ	e	m	0	r	у							:		0	K		
4	•	S	e	t	t	i	n	g						:		0	K		

Press **(**Key in self-diagnosis screen, then it will exit this menu and convert to the upper menu.

6.2.4 RS-485 Comm. Setting

It is a category to set the communication setting, and it can set Baudrate and Slave Addr.

Selecting(D) 4. RS-485 Comm. category in Setting will display the following screen.

—	\rangle		R	S	-	4	8	5		С	0	m	m	•					
1	•	Р	r	0	t	0	c	0	1			:	M	0	d	B	u	S	*
2	•	В	a	u	d	r	a	t				:	1	9	2	0	0		
3	•	S	1	a	v	e		Α	d	d	r	:					1		

Press **(**Key in RS-485 Comm. screen, then it will exit this menu and convert to the upper menu.

Category	Range	Default Value	Description
Protocol	MODBUS	MODBUS	Communication Protocol
Baudrate	300, 600, 1200, 2400, 4800, 9600, 19200 (bps)	19200	Set the communication speed
Slave Addr	1~254	1	Set Slave Addr

[Table 6.6] RS-485 Comm. Setting

6.2.5 System Config. Setting

System Config. has detail categories of Power system, T/S Output, and Password.

Selecting (D))5. System Config. category in Setting will display the following screen.

—	\rangle		S	у	S	t	e	m		С	0	n	f	i	g	•	
1	•	Р	0	W	e	r		S	у	S	t	e	m				*
2	•	Т	/	S		0	u	t	р	u	t						
3	•	Р	a	S	S	w	0	r	d								

Press **(**Key in System Config. screen, then it will exit this menu and convert to the default screen of Setting.

6.2.5.1 System Config. ▶ Power system Setting

Power system has detail categories of FREQ(frequency), G_PT_RAT, and P_CT_RAT.

Selecting(**>**) 1. Power system category in System Config. will display the following screen.

-	>		Р	0	W	e	r		S	у	S	t	e	m					
1	•	F	R	Е	Q					:					6	0	Η	Z	*
2	•	G	_	Р	Т	_	R	Α	Т	:				1	•	0	:	1	
3	•	Р	_	С	Т	_	R	Α	Т	:						5	:	5	

Press **(**Key in Power system screen, then it will exit this menu and convert to the upper menu.

• System Config. ▶ Power system ▶ FREQ Setting

It is a category to set the common frequency used in the system where the relay is used.

There are two categories, 50Hz and 60Hz, and for cable using 60Hz, select 60Hz.

• System Config. ▶ Power system ▶ G_PT_RAT Setting

It is a category to set the 1st voltage ratio on Phase side. It can be set in 0.1 units from 0.1 to 3200.0. For example, if using voltage of ground side as 6600:190, set 34.7 in G_PT_RAT setting.

• System Config. ▶ Power system ▶ P_CT_RAT Setting

It is a category to set the 1st CT ratio on Phase side. It can be set in 5 units from 5 to 10000. This relay is designed for CT 2nd rated to be 5A, so CT with 5A 2nd must be selected when selecting CT. For example, if using CT of Phase side as 1000:5, set 1000 in P_CT_RAT setting.

6.2.5.2 System Config. ► T/S Output Setting

Connection types and recovery delay time for 7 output connections can be set in T/S Output.

Select 2. T/S Output category in System Config., then the following screen appears.

-	>		Т	/	S	0	u	t	р	u	t	
1	•	Т	/	S	1							*
2	•	Т	/	S	2							
3	•	Т	/	S	3							
4	•	Т	/	S	4							
5	•	Т	/	S	5							
6	•	Т	/	S	6							
7	•	Τ	/	S	7							

To set the desired T/S, press \square, \forall Key to move (*) symbol to the desired category.

• System Config. ► T/S Output ► T/S 1 Setting

It is a category that can set the connection type, recovery method, and recovery delay time, etc. for 7 output connections in T/S Output.

Select 1. T/S 1 category in T/S Output, then the following screen appears.

—	>		Т	/	S		1		
1	•	С	0	Ν		:		PROT_OR	*
2		R	S	Т		:		SELF	
3	•	D	L	Y		:		0.00s	

T/S 1 in the above screen means No. 1 output connection. Press 3 Key in T/S 1 screen, then it will exit this menu and convert to the upper menu.

• System Config. ▶ T/S Output ▶ T/S 1 ▶ 1.CON Setting

It is a category to select in which condition to operate the output connection. The types and meanings to connect output connection are as follows.

Connection	Description
OFF	Connection not used.
PROT_OR	Output if any one of the relay element is in operation among all elements.
IOCR	Output if instantaneous overcurrent element is in operation.
TOCR	Output if time overcurrent element is in operation.
IOVGR	Output if instantaneous ground overvoltage element is in operation.
TOVGR	Output if time ground overvoltage element is in operation.
SGR	Output if selective ground element is in operation.
OCR_OR	Output if overcurrent element is in operation
IOVGR+TOVGR	Output if instantaneous ground overvoltage element and time ground overvoltage element are in operation.
OCR+OVGR	Output if any one of overcurrent element and ground overcurrent element is in operation.
OCR+SGR	Output if any one of overcurrent element and selective ground element is in operation.
OVGR+SGR	Output if any one of ground overvoltage element and selective ground element is in operation.

[Table 6.7] T/S Connection Menus

• System Config. ▶ T/S Output ▶ T/S 1 ▶ 2.RST Setting

It is a category to set which method should be used when the output connection is recovered after the operation.

This relay has two methods, Self Mode and Manual Mode.

Self Mode is a function that the relay is automatically recovered after the operation, and Manual Mode is a function that the relay is not automatically recovered, but manually recovered. That is, it is not recovered until the user presses Reset (\bigcirc) Key, and is recovered when the Reset (\bigcirc) Key is pressed.

• System Config. ▶ T/S Output ▶ T/S 1 ▶ 3.DLY Setting

It is a category that can add to the recovery delay time on the recovery.

This menu is only applied when it is in Self Mode in the above 2. RST Setting, and is not applied if it is in Manual Mode.

If DLY is set to 0.00, it recovers within 40ms, and if you want the recovery within 100ms, set it to be 0.06.

It can be set in the units of 0.01Sec from 0.00 to 60.00, and it recovers with the error ratio of ± 35 ms if under 100ms, and the error ratio of $\pm 5\%$ if 100ms or more.

6.2.5.3 System Config. ► Password Setting

It is a category to change the Password Setting, and the password is set as 4 digits using the numbers from 0 to 9.

Select 3.Password category in Config., then the following screen appears.

-> Password New Password :****

From this screen, input new password, and press ENTER (🔤) Key, then the screen to input password again appears as follows.

-> Password
New Password : * * * *
Cfm. Password : * * * *

From this screen, input password again, and press ENTER (-) Key, then the following screen appears, and it converts to the upper menu.

—	\rangle		Р	a	S	S	W	0	r	d								<
	Ν	e	w		Р	a	S	S	W	0	r	d		:	*	*	*	*
С	f	m	•		Р	a	S	S	w	0	r	d		:	*	*	*	*
	Р	a	S	S	w	0	r	d		С	0	n	f	i	r	m	e	d

If you don't want to change password in Password Screen, press <a>[] Key, then it will exit from this menu and convert to the upper menu.

6.2.6 Recorder

Recorder category displays the fault content and the number of faults. Select 6. Recorder in Setting, then the following screen appears.

—	\rangle		F	a	u	1	t		R	e	р	0	r	t		
1	•	D	i	S	р	1	a	у		F	a	u	1	t	S	*
2		С	l	e	a	r		F	a	u	1	t				
					2			F	a	u	1	t	!			

Press **(**Key in Test Screen, then it will exit this menu and convert to the default screen of Setting.

6.2.6.1 Recorder ▶ 1.Display Fault Screen

Display Fault Screen displays the recent fault record. If a new fault occurs, the old record is erased and the new fault is stored.

Select 1.Display Fault category in Recorder, then the following screen appears.

—	\rangle		D	i	S	р	l	a	у		F	a	u	1	t	S			
1	•	С	0	u	n	t	e	r		:							2		*
2	•	E	1	e	m	e	n	t		:						S	G	R	
3	•	Т	i	m	e					:			1	0	•	0	0	S	
4	•	Ι	a							:				2	•	0	1	А	
5	•	Ι	c							:				2	•	0	0	A	
6	•	V	0							:			1	0	9	•	8	V	
7	•	Ι	0							:			5	•	0	0	m	А	
8		V	0		Р	h	a	S	e	:		<			0	•	0	0	
9		Ι	0		Р	h	a	S	e	:		<	3	5	9		6	0	

To view fault record from the above screen, press $\square, \bigtriangledown$ Key to view the detail categories such as accumulated number of operation, current, operating element, and relay operation time, etc.

Press Display 🔇 Key in Fault Screen, then it will exit this menu and convert to the upper menu.

6.2.6.2 Recorder ► 2.Clear Fault Category

This category can delete the stored Fault content. Select 2.Clear Fault in Recorder, then the following screen appears.



In the above screen, "No" flashes, and if you don't want to delete the fault record stored, press Key, and if you want to delete the fault record, press Key to change "No" to "Yes", and press ENTER () Key.

6.2.7 Test

You can test Front Display(Panel), Connection Output, etc. in Test category. Select 7. Test in Setting, then the following screen appears.

—	\rangle		Т	e	S	t							
1	•	D	i	S	р	1	a	у	Τ	e	S	t	*
2	•	С	0	n	t	a	c	t	Т	e	e	t	

Press Key in Test Screen, then it will exit this menu and convert to the default screen of Setting.

6.2.7.1 Test ► Display Test

This menu is a category that can check the condition of LCD and LED on the relay front side.

Select 1.Display Test in Test, then the following screen appears.

If you don't want the Display Test in the Display Test Screen, press 🔇 Key, then it will exit this menu and convert to the upper menu.

- >		D	i	S	р	l	a	у		Т	e	S	t				
			А	r	e		у	0	u		S	u	r	e			
	t	0		t	e	S	t		D	i	S	р	l	a	у	?	
							Ν	0									

To perform Display Test, press 💟 Key from this screen to change "No" to "Yes", and press ENTER (🔤) Key, then TEST will flash 3 times on LCD, and all the LEDs flashes 3 times at the same time, then it will move to Test menu. When performing Display Test, the following screen appears.

Τ	E	S	Т	Т	E	S	Т	Т	E	S	Т	Т	E	S	Т	Т	Е	S	Т
Т	E	S	Т	Т	Е	S	Т	Т	Е	S	Т	Т	Е	S	Т	Т	Е	S	Т
Т	E	S	Т	Т	Е	S	Т	Т	Е	S	Т	Т	Е	S	Т	Т	Е	S	Т
Τ	Ε	S	Т	Т	Е	S	Т	Т	Е	S	Т	Т	Е	S	Т	Т	Е	S	Т

6.2.7.2 Test ► Contact Test

This menu is a category that can check the conditions of the connections by changing the connection outputs as desired.

Select 2. Contact Test in Test, then the following screen appears.

—	\rangle		С	0	n	t	a	c	t	Т	e	S	t				
1	•	Т	/	S		1				:			0	f	f		*
2	•	Т	/	S		2				:			0	f	f		
3	•	Т	/	S		3				:			0	f	f		
4	•	Т	/	S		4				:			0	f	f		
5	•	Т	/	S		5				:			0	f	f		
6	•	Т	/	S		6				:			0	f	f		
7	•	Т	/	S		7				:			0	f	f		
8	•	Η	•	Α	1	a	r	m		:			0	n			

To test $T/S1 \sim T/S7$ connections, after selecting(\triangleright) the desired connection, press \triangleright Key to change to On, and press ENTER (\blacksquare) Key, then after the connection is activated, it recovers to off state with the sound of "Click".

To test Healthy Alarm connection, select(\triangleright) H.Alarm connection, press $\land \bigtriangledown$ Key to change to Off, and press ENTER (\boxdot) Key, then after the connection is activated, it recovers to On state with the sound of "Click".

Press **(**Key in Contact Test, then it will exit this menu and convert to the upper menu.

	1. Measuremen	nts			Ia, Ic, $Vo \angle \theta^o$, $Io \angle \theta^o$
			1. Curve	;	OFF, NI, VI, EI, LI, DT, KNI, KVI
		1. Time	2. PickU	p	2.0~12.5A(0.1A Step)
		OCR	3. Time	Dial	0.1~10.0(0.1Step)
			4. DT_T	ime	0.04~60.00Sec(0.01Sec Step)
			1. Mode		OFF, INST, DT
		2. INST.	2. PickU	р	10~90A(1A Step)
		OCK	3. DT_T	ime	0.04~60.00Sec(0.01Sec Step)
			1. Curve	:	OFF, NI, DT
		3. Time	2. PickU	p	5~100V(1V Step)
	2 Dratastian	OVGR	3. Time	Dial	0.1~10.0(0.1Step)
	2. Protection		4. DT_T	ime	0.04~60.00Sec(0.01Sec Step)
		4 DICT	1. Mode		OFF, INST, DT
		4. INST.	2. PickU	p	110~160V(1V Step)
		UVGK	3. DT_T	ime	0.04~60.00Sec(0.01Sec Step)
			1. Curve	;	OFF, DT, NI
			2. Vo P	ickUp	5~100V(1V Step)
		5 CCD	3. Io Pie	ckUp	0.9~10.0mA(0.1mA Step)
DOL		5. SGK	4. REF-I	Phase	0°~60°(1° Step)
Default			5. Time	Dial	0.1~10.0(0.1Step)
Screen			6. DT_T	ime	0.04~60.00Sec(0.01Sec Step)
Setting (Menu)	3. Self-Diagnos	sis			Power Fail, CPU Watchdog, CPU Memory, Setting
		1. Protocol			MODBUS
	4. RS-485 comm.	2. Baudrate			300, 600, 1200, 2400, 4800, 9600, 19200 (bps)
		3. Slave Ad	ldr		1~254
		1 Power	1. FREQ	2	50Hz or 60Hz
		1. TOwer	2. G_PT	_RAT	0.1~3200.0:1 (0.1 Step)
		System	3. P_CT	RAT	5~10000:5 (5 Step)
	5. System Config.	2. T/S OutPut	1. T/S 1~7	1. CON	OFF, PROT_OR, IOCR, TOCR, IOVGR, TOVGR, SGR, OCR_OR, IOVGR+TOVGR, OCR+OVGR, OCR+SGR, OVGR+SGR
				2. RST	SELF or MANUAL
				3. DLY	0.00~60.00Sec (0.01Sec Step)
		3. Password			New Password :****
	6. Recorder	1. Display I	Faults		Counter, Element, Time, Ia, Ic, $Vo \angle \theta^{\circ}$, $Io \angle \theta^{\circ}$
		2. Clear Fau	ults		Clear All Faults? Yes or No
	7. Test	1. Display	Гest		Are you sure to Display Test? Yes or No
		2. Contact	Гest		T/S 1~7, H.Alarm : on or off

[Table 6.8] Setting Menus

7. PC Software (SetGDRSeries)

As you change and verify various setting values, fault information, status indications, you can change and verify using PC on the site using this SetGDRSeries. Operate by connecting RS-232C communication port of PC and the RS-232 communication port of the front-side of the relay, and use MODBUS for the communication protocol. Also, RS-485 communication is possible by using the contact at the back. When you change the setting in the relay, you have to repeat changing for each category, but you can process at once using SetGDRSeries, and you can store the operation contents as a file, so it can perform the same operation in the future more easily. All the related operation data is stored as a file, and it can be retrieved.

The following is the default screen when SetGDRSeries is run.



[Figure 7.1] SetGDRSeries Default Screen

7.1 Program Menu

The basic menu of SetGDRSeries is mainly divided to communication port setting menu, file input/output menu, and relay related setting menu, and please refer to [Table 7.1] for the details.

• Program Menu	
Comm	Selects the communication port of the computer.
	Refer to 7.3 Communication Port Setting
Connect	Connects the communication between the ports of the relay and SetGDRSeries, and initializes.
Disconnect	Closes the connection of the communication port.
Device Selecting	Selects the relay to communicate with SetGDRSeries.
Dpen	Reads the existing Setting file.
Save	Stores Setting(System, Protection) contents.
Report	Stores Setting(Relay Information, System, Protection, Fault) contents as a text file.
$\mathbf{F} PC \rightarrow \text{Relay}$	Transmits the System, Protection setting changes to the relay.
$\mathbf{R}elay \rightarrow PC$	Bundle uploads the setting contents of the current relay to the SetGDRSeries.
Exit(X)	Exits the program.

[Table 7.1] SetGDRSeries Program Menus

7.2 Device Selecting

One SetGDRSeries program controls one GDR Series relay, and the relay to be controlled needs to be selected. Press Relay Select() button, and the window to select the relay appears as the following Figure, and selects the relay to be controlled remotely.

To communicate with GDR-AEF01, select GDR-AEF01, and press "OK" button.



[Figure 7.2] Relay Selecting

7.3 Communication Port Configuration

This function select and use other Con-Port when the communication port is occupied by other device and not usable, and can select and use among 15 ports for the communication port. Also, since RS-232C communication protocol uses MODBUS, you can use RS-485 communication for SetGDRSeries.

Set ComPor	1 🔀
* Port	СОМІ
* Slave Add	1
	(1 ~ 254)
확인	취소

[Figure 7.3] Communication Port Setting

Commun	ication						
COM1 ~ COM15							
Polt	Communication	n Port					
	1~254	Used for RS-485C communication					
ADDK	Slave Addres	s (MODBUS Protocol) for RS-485C					

[Table 7.2] Communication Port Configuration

7.4 Setting Update Screen

Select the relay in Relay Select(\square) in SetGDRSeries menu, then the screen to select Setting, Status, Report category appears. From this, press Relay \rightarrow PC (\square) to verify the stored system configuration and Protection setting, and press PC \rightarrow Relay (\square) to input the current Setting screen contents to the relay. Also, press Save(\square) to store the Setting screen contents as (*.gdr) file, and press Open(\square) to load the stored file. Press Report(\blacksquare) to store as (*.txt) file for easy production of reports.

7.4.1 Setting

Setting Screen sets the protection relay element and the categories related to the System Configuration of the relay. Setting categories are mainly composed of Time OCR(Time overcurrent relay element), Inst. OCR(Instantaneous overcurrent relay element), Time OVGR(Time ground overvoltage relay element), Inst. OVGR(Instantaneous ground overvoltage relay element), SGR(Selective ground relay element), Power System, and T/S Output, and the description of each element is the same as menu screen, so please refer to "6. Display and Setting Mode".

ng Status Report				
R Setting	System Configuration			
Time OCR	Power System			
Curve KVI	Frequency 60 😿 Hz			
Pickup 4.0 2,0 ~ 12,5A (0,1 step)	Phase CT Ratio 5 ~ 10000 (5 step) : 5			
Fime Dial 10.0 0,1 ~ 10,0 (0,1 step)	Ground CT Ratio 5 ~ 10000 (5 step) : 5			
)T Time 0.04 0,04 ~ 60,0sec (0,01 step	T/S 1 T/S 2			
act OCR	Contact IOCR+TOCR Contact IOCGR+TOCGR			
Ande DT 🔽	Reset Self Reset Self			
Pickup 50 10 ~ 90A (1 step)	Delay Time 0,00 sec Delay Time 0,00 sec			
Time 0.04 - 60.0000 (0.01 stop				
	1/S 3 1/S 4 Contract TOCB OB			
	Reast Call			
CGR Setting	Delay Time 000 and Delay Time 000 and			
ime OCGR				
Curve KVI 💌	T/S 5			
Pickup 0.5 0.2 ~ 2,5A (0,1 step)	Contact IOCGR Contact TOCGR			
Fime Dial 10.0 0,1 ~ 10,0 (0,1 step)	Reset Self 🛛 Reset Self 💌			
)T Time 0.04 ~ 60.0sec (0.01 step	Delay Time 0,00 sec Delay Time 0,00 sec			
et OCGB	T/S 7 Modbus			
Mode DT	Contact PROT_OR			
Pickup 5 2 ~ 50A (1 step)	Reset Self			
0.04 ~ 60,0sec (0,01 step	Delay Time 0.00 sec Baudrate 19200 💌 bps			

[Figure 7.4] GDR-AEF01 Setting

7.4.2 Status

Status Screen is composed to view the categories that are displayed in the relay such as Current Measurement, Fault Record, State, etc. in one screen.

The description of this category is the same as the relay menu, so please refer to "6. Display and Setting Mode".

ng Status Repo	rt				
Measurement			Fault Record		
la		0.005] kA	Fault Coun	Read 138	time(s)
lb		0.004] kA	Fault Type Fault Time	e TOCR A e 25,140	sec
lc	Ĺ	0,004 kA	la Ib	4.99 4.99	A
In		0,002 ka	lc In	5.02	A A
State Power Fa	ail 🔊		A 🔊 🌒	Reset/Clear Remote Reset	
CPU	0	OCR Start 🚫	в 🔊 💊	RST	
Memory	۲	OCGR Start 🌖	с 🕥 🌒	Fault Data Cle	ar
Setting			N 🍥 🍑 Inst, Time'd		

[Figure 7.5] GDR-AEF01 Status

- SetGDRSeries Measurement units are kA, kV, and mA.
- Click Read button, then it shows the last fault content stored in the relay.
- Click RST button, then the protection relay element among the Reset ()
 Key functions of the relay operates, and when Operating Indicator is on, the operation of Indicator Reset can be done remotely at PC.
- Click CLR button, then the same function of **Recorder** ▶ 2.Clear Fault category of the relay can be done remotely at PC.

7.4.3 Report

You can store and read the information(Relay Information, Setting Data, System Configuration, Fault Record) of the relay as txt file format through the communication between the relay and PC.

💱 GDR-AB01 - SetGDRSeries		
파일(E) 통신(C) 보기(Y) 도움말(H)		
3 CHELL'N HH X		
Setting Status Report		v
•		<u>*</u>
1. Relay Information		
Date : 2006.05.22 (Mon) 10:19:01		
Manufacturer : KyongBo Co., Ltd.		
TYPE : GDR-AB01 (ver 1.00)		
2. Setting Data		
0 C R		
Timed Curve : KVI Pickup : 3.0 A Timedial : 10.0 Definite Time : 0.04 sec		
Inst. Mode : DT Pickup : 50 A Definite Time : 0.04 sec		
O C G R		
Timed Curve : KVI Pickup : 0.5 A Timedial : 10.0 Definite Time : 0.04 sec		
Inst. Mode : DT		× •
7.0	000.4801	Development 0000105-00-10-10-000
군비	GDN-8801	Full upen 2000-00-22 10-13:06

[Figure 7.6] GDR-AEF01 Report

7.5 Help

You can find the description of Setting Tool functions, technical assistance(A/S), company's homepage, mail address, address, and phone numbers, etc.

😽 Untitled - SetGDRSeries		🔳 🗖 🔀
파웤(E) 통신(C) 보기(Y) 도움딸(H)		
345kV T/L	S/S- 154kV T/L 고객지원(AS)	2.9kV D/L2
	고객 기술(A/S)지원 기술(A/S)지원 전문가를 통하여 신속하고 정확하게 고객의 문제를 해결하며, 고객 만족을 위해 항상 노력하고 있습니다. 고객 기술(A/S)지원 문의는 당사 홈페이지 게시판, E-mail 또는 전화상담을 통하여 기술(A/S)문의를 하며 주십시오.	
AA @D GO13-ER01	(주) 경보전기	(59/27/47)→3⊱
22KV	대표전화 - (02) 465-1133~8 주 소 - Head Office : 서울특별시 성동구 성수2가 3동 299-219 Factory : 서울특별시 성동구 성수2가 3동 284-5 홈페이지 - http://www.kyongbo.co.kr E-mail - webmaster@kyongbo.co.kr 확인	
		D COURT COUR COURT
준비		port close 2006-03-30 12:20:39

[Figure 7.7] Help

			1		
	1. Protection	1. Time OCR	1. Curv	e	KVI
			2. PickUp		5A
			3. Time Dial		10
			4. DT_Time		-
			1. Mode	e	DT
		2. INST. OCR	2. PickUp		50A
			3. DT_Time		0.04Sec
		3. Time OVGR	1. Curve		NI
			2. PickUp		60V
			3. Time Dial		10
			4. DT_Time		-
		4. INST. OVGR	1. Mode		DT
			2. PickUp		120V
			3. DT_Time		0.04Sec
			1. Curve		DT
			2. Vo PickUp		60V
		C CCD	3. Io PickUp		1 mA
		5. SGR	4. REF-	Phase	45°
			5. Time Dial		-
			6. DT Time		0.04Sec
	2 DC 405	1. Baudrate	1. Baudrate		19200[bps]
Default	2. RS-485 comm.	2. Slave Addr	2. Slave Addr		
Company			1. FREO		60Hz
Screen		1. Power System	2. G PT RAT		1:1
Setting		5	3. P CT RAT		5:5
(Menu)			_	1. CON	PROT OR
			T/S1	2. RST	SELF
				3. DLY	0.00Sec
			T/S2	1. CON	IOCR
	3. System Config.			2. RST	SELF
				3. DLY	0.00Sec
				1. CON	TOCR
			T/S3	2. RST	SELF
			-	3. DLY	0.00Sec
				1. CON	IOVGR
		2. T/S OutPut	T/S4	2. RST	SELF
		2. 175 Outi ut	1,51	3 DLY	0.00Sec
				1 CON	TOVGR
			T/S5	2 RST	SELF
			1,55	3 DLY	0.00Sec
			T/S6	1 CON	SGR
				2 RST	SELF
				$\frac{2.101}{3}$ DIV	0.00Sec
			3. DL1 1. CON 2. RST 3. DLY	1 CON	PROT OP
				1. CON 2. DCT	
				2. KOI 2. DI V	
		2 De ser		0.005ec	
		3. Password			0000

Appendix 1. Factory Default Setting Values



Appended 1. Dimensioned Drawings Unit : mm



Appended 2. Internal Block Diagram







Appended 4. Inverse Time Characteristic Curve



Appended 5. Very Inverse Time Characteristic Curve

Appended 6. Extreme Inverse Time Characteristic Curve





Appended 7. Long Inverse Time Characteristic Curve

Appended 8. Kyongbo Induction Type Inverse Time (KEPCO Type) Characteristic Curve



Appended 9. Kyongbo Induction Type Very Inverse Time (KEPCO Type) Characteristic Curve



Kyongbo Electronics Co., Ltd.



Appended 10. Definite Time Characteristic Curve

Appended 11. Ground Overvoltage Element Inverse time Characteristic Curve



Appended 12. Ground Overvoltage Element Definite time Characteristc Curve



Appended 13. Selective Ground Element Inverse Time Characteristic Curve



Appended 14. Selective Ground Element Definite time Characteristic Curve



Appended 15. Selective Ground Element Operation Characteristic Curve

